## POWER REACTORS OF THE WORLD

The following table shows the power reactors throughout the world - in operation, under construction and planned - in April 1965.

POWER REACTORS IN OPERATION					
Name	Location	Туре	Net Output (MWe)	Criticality Date	
(1) Belgium BR-3	Mol	Press. H <sub>2</sub> O, 3.7+4.4% U	10.5	Aug 1962	
(2) Canada NPD	Des Joachims	Press. D <sub>2</sub> O, nat. U	19.3	Apr 1962	
(3) France G-1	Marcoule	Nat. U, graphite air	1.7	Jan 1956	
G-2 (G-3)	Marcoule	Nat. U, graphite, CO,	$2 \times 28$	Jul 58/ June 59	
EDF-1	Chinon	Nat. U, graphite, CO <sub>2</sub>	68	Sep 1962	
EDF-2	Chinon	Nat. U, graphite, CO <sub>2</sub>	198.5	Aug 1964	
(4) Germany, Fe KAHL	deral Republic of Kahl/Main	Boiling H <sub>2</sub> O, 2.6% U	15	Nov 1960	
(5) <i>Italy</i> LATINA	Latina	Nat. U, graphite, CO,	200	Dec 1962	
SENN	Sessa Aurunca	Boiling H <sub>2</sub> O, 2% U	150	June 1963	
SELNI	Trino Vercelleze	Press. H <sub>2</sub> O, 2.6% U	270	June 1964	
(6) Japan JPDR	Tokai-Mura	Boiling H <sub>2</sub> O, 2.5% U	11.7	Aug 1963	
(7) Sweden R-3/ADAM	Agesta	Press. D <sub>2</sub> O, nat. U	9	Jul 1963	
(8) United Kingd CALDER HALL	lom Calder Hall	Nat. U, graphite, CO-	4 × 45	May 56/ Dec 1958	
CHAPELCROSS	Chapelcross	Nat. U, graphite, CO,	4 × 45	Oct 58/ Dec 1959	
DFR	Dounreay	Fast breeder 45.5% U, NaK	15	Nov 1959	

Name	Location	Туре	Net Output (MWe)	Criticality Date
BERKELEY	Berkeley	Nat. U, graphite, CO2	2 × 138	Aug 61/ Mar 1962
BRADWELL	Bradwell	Nat. U, graphite, CO <sub>2</sub>	2 × 150	Aug 61/ Apr 1962
AGR	Windscale	2.5% U, graphite, CO <sub>2</sub>	27.3	Aug 1962
HUNTERSTON	Hunterston	Nat. U, graphite, CO <sub>2</sub>	$2 \times 170$	Sep 63/ Apr 64
HINKLEY POINT	[Hinkley Point	Nat. U, graphite, CO <sub>2</sub>	2  imes 250	May 64/ late 64
TRAWSFYNYDD	Trawsfynydd	Nat. U, graphite, CO <sub>2</sub>	$2 \times 250$	Sep 64/ Dec 64
(9) United States	s of America			
EBWR	Lemont	Boiling H <sub>2</sub> O, 1.5+90% U	4.5	Dec 1956
SM-1	Fort Belvoir	Press. H <sub>2</sub> O, 93% U	1.9	Apr 1957
SRE	Santa Susana	Graphite-sodium, 90% U + Th	5.1	Apr 1957
VBWR	Pleasanton	Boiling H <sub>2</sub> O, 2-5% U	shut-down '63	Aug 1957
SHIPPINGPORT	Shippingport	Press. H <sub>2</sub> O, nat. + 93% U	60	Dec 1957
DRESDEN	Dresden	Boiling H <sub>2</sub> O, 1.5% U	208	Dec 1959
YANKEE	Rowe	Press. H <sub>2</sub> O, 3.4% U	175	Aug 1960
PM-2A	Greenland	Press. H <sub>2</sub> O, 93% U	1.5	Oct 1960
BORAX-5	Idaho Falls	Nucl. superheat, 5 + 93% U	2.7	Feb 1962
PM-1	Sundance	Press. H <sub>2</sub> O, 93% U	1.0	Feb 1962
PM-3A	Antarctica	Press. H <sub>2</sub> O, 93% U	1.5	Mar 1962
SM-1A	Alaska	Press. H <sub>2</sub> O, 93% U	1.7	Mar 1962
SAXTON	Saxton	Press. H <sub>2</sub> O, 5.7% U	3.3	Apr 1962
INDIAN POINT	Indian Point	Press. H <sub>2</sub> O, 93% U + Th	255	Aug 1962
HNPF	Hallam	Sodium-graphite, 3.6% U	75	Aug 1962
BIG ROCK POINT	Charlevoix	Boiling H <sub>2</sub> O, 3.2% U	75	Sep 1962
ERR	Elk River	Boiling H <sub>2</sub> O, 93% U + Th	20	Nov 1962

Name	Location	Туре	Net Output (MWe)	Criticality Date
HUMBOLDT BAY	Eureka	Boiling H <sub>2</sub> O, 2.6% U	50	Feb 1963
CVTR	Parr	Press. D <sub>2</sub> O, 1.5 + 2.0% U	17	Mar 1963
PNPF	Piqua	Organic, 1.9% U	11.4	June 1963
ENRICO FERMÍ	Lagoona Beach	Fast breeder, 25% + nat. U	60,1	Aug 1963
EBR-2	Idaho Falls	Fast breeder, 49% + nat.U, Na	16.5	Nov 1963
NPR	Richland	0.9% U, graphite, H <sub>2</sub> O	776	Dec 196 <sup>a)</sup>
PATHFINDER	Sioux Falls	Nucl.superheat, 2.2 + 93% U	58.5	Nov 1964
BONUS	Punta Higuera	Nucl.superheat, nat. + 3% U	16.3	Apr 1964
(10) Union of So	viet Socialist Rep	ublics		
APS	Obninsk	5% U, graphite H <sub>2</sub> O	5	May 1954
SIBERIAN	Troitsk	Nat. U, graphite, H <sub>2</sub> O	600 (6×100)	Sep 58/ Dec 62
URAL I.	Beloyarsk	Nucl.superheat, 1.3% U	94	Sep 1963
WWER I.	Novo Voronezh	Press. H <sub>2</sub> O, 1.5% U	196	Dec 1963
TES-3	Obninsk	Press. H <sub>2</sub> O, enr. UO <sub>2</sub>	1.5	1961
ARBUS	Melekes	Organic, 36% UAl <sub>4</sub> +Al	0.75	June 1963
POWER REACTORS UNDER CONSTRUCTION				
	- ·	_	Net Output	Criticality

Name	Location	Туре	Net Output (MWe)	Criticality Date
(1) Belgium SENA	Chooz <sup>b)</sup>	Press. H <sub>2</sub> O, 3.1% U	266	1965
(2) Canada CANDU	Douglas Point	Press. D <sub>2</sub> O, nat. U	200	1965

a) Reactor critical, power generation scheduled for late 1965 or early 1966.

b) Electricity production is equally shared between Belgium and France; the reactor is located in France.

Name	Location	Туре	Net Output (MWe)	Criticality Date
(3) Canabarton	l.i.a			
HWGCR	Bohunice	Nat. U, D <sub>2</sub> O, CO <sub>2</sub>	150	1970
(4) France EDF-3	Chinon	Nat. U, graphite CO.	375	1965
EL-4	Monts d'Arrée	Enr. U, D,O, CO,	80	1966
EDF-4	Saint Laurant des Eaux	Nat. U, graphite, CO <sub>2</sub>	480	1967
(5) Germany, Fe AVR	deral Republic of Jülich	Pebble bed,	13.2	1965
		20% U, graphite He		
KRB	Gundremmingen	Boiling H <sub>2</sub> O, enr. U	237	1966
MZFR	Karlsruhe	Nat. U, press. D <sub>2</sub> O	50	1965
KWL	Lingen	Boiling H <sub>2</sub> O, fossile super- heat. enr. UO <sub>2</sub>	250	1968
KBWP	Obrigheim	Press. H <sub>2</sub> O, 3% UO,	283	1968
(6) <i>India</i> TARAPURA	Tarapura	Boiling H <sub>2</sub> O	2 × 190	1967
(7) <i>Japan</i> TOKAI-MURA	Tokai-Mura	Nat. U, graphite, CO <sub>2</sub>	158	1965
(8) Netherlands GKN	Dodewaard	BWR ("direct cycle")	47	1968
(9) Spain ZORITA DE LOS CANES	Zorita de los Canes	Press, H <sub>2</sub> O	140	1968
(10) Sweden R-4/EVA	Marviken	Boiling D <sub>2</sub> O, nat. U	200	1968
(11) Switzerland LUCENS	Lucens	1% U, D20, CO2	7.5	1965
(12) United Kingd	lom			
DUNGENESS	Dungeness	Nat. U, graphite, CO <sub>2</sub>	$2 \times 275$	1964/65
SIZEWELL	Sizewell	Nat. U, graphite, CO.	$2 \times 289$	1965
OLDBURY	Oldbury	Nat. U, graphite, CO <sub>2</sub>	2 × 300	1966

Name	Location	Туре	Net Output (MWe)	Criticality Date
SGHWR	Winfrith	1.4% U, D2O, boiling H2O	93	1967
WYLFA	Wylfa	Nat. U, graphite, CO <sub>2</sub>	2 × 590	1968/69
(13) United States	s of America			
EGCR	Oak Ridge	2.5% U, graphite, He	21.9	1965
HTGR	Peach Bottom	93% U + Th, graphite, He	40	1965
LACBWR	Genoa	3.4% U, boiling H,O	50	1965
SAN ONOFRE	Camp Pendleton	3.6% U, press. H,O	375	1967
CONNECTICUT YANKEE	Haddam Neck	3-4% U, press. H,O	462	1967
JERSEY CENTRAL	Oyster Creek	Boiling H <sub>2</sub> O	515	1968
(14) Union of Sov	iet Socialist Renu	blics		
VK-50 (Ulyanovsk)	Melekes	Boiling H <sub>2</sub> O, 1.5% U	50-75	1965
WWER-II	Novo-Voronezh	Press. H <sub>2</sub> O, 1.5% U	365	1965
URAL-II	Beloyarsk	Nucl.superheat, 1.3% U	200	1965
BN-350	Shevchenko (Caspian Sea)	Fast breeder, 23% UO <sub>2</sub> + Pu, Na	350	
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## AIDS TO GREATER EFFICIENCY

Non-destructive testing methods can point the way to improvements in the design and efficiency of the nuclear power stations of the immediate future. Important developments in these methods, and a widening of their applications on the industrial scale, were foreseen at the Symposium on Non-Destructive Testing in Nuclear Technology, organised by the Agency in Bucarest, Romania, from 17 to 21 May 1965.

Non-destructive testing techniques such as radiography and ultrasonics have many advantages; particularly in the nuclear field they avoid the need for taking samples of the materials for examination and analysis and it is often even possible to make accurate tests without any contact with the material. Non-destructive methods are used for many purposes such as to detect flaws, check dimensions, such as thickness of tube walls and determine the location and distribution of uranium fuel in a fuel element.

One of the chief lines being pursued in improving the efficiency of power reactors is to increase the heat output from the core. Thus, existing boiling water reactors produce 28 kilowatts of heat per litre of core volume, and the objective is to bring this up to 45 to 60 kilowatts. This means that a great deal of heat must be removed smoothly and evenly all the time that the reactor is operating; there must be no failure of materials or components under highly exacting conditions. Another important approach is to increase the burn-up of the fuel elements. Earlier gas-graphite reactors were built on the assumption that a burn-up of 3000 megawatt-days per ton would be achieved, but already fuel is being offered with a guaranteed burn-up of 4000 megawattdays, and this is expected to rise to 4500 megawatt-days thanks to new fuel designs. Again, there must be no rupture or distorsion of the fuel element.

Speakers at the symposium stressed that non-destructive methods did far more than reveal flaws. They could provide a wealth of information about the physical structure and condition of materials, and the effects of fabrication processes. Non-destructive testing in nuclear technology used to be of interest mainly in research and development, but the symposium made it clear that these techniques are already being applied full-scale on the industrial production line. A number of papers referred to the use of automation, and some of the applications have been of interest beyond the nuclear industry. Thus, an automatic system designed for industrial testing of reactor fuel elements in continuous production has also been applied to light sheet metal.

Most of the established non-destructive tests have been concerned with detection of defects, and this has had the unforeseen unfortunate effect of imposing restrictive boundaries to such testing, according to D.W. Ballard (USA). He forecast the development of much wider applications of nondestructive methods in the future; they could help in the design stage, for example, in the attainment of higher strength-to-weight ratios. For a ship propulsion reactor system, the best zircalloy tubing must be selected. A. van der Linde (Netherlands) said that the proposed system would provide 22 000 shaft horsepower for a ship of 65 000 tons. The reactor core is required to provide 1 200 days of operation at full power, and the majority of the fuel rods in the reactor will have temperatures of 335 to 345°C. A careful control is necessary to ensure that the tubes will withstand such conditions; ultrasonic testing showed unequivocally that tubes supplied by one manufacturer were much better than those supplied by two others. A uranium fuel element described in a paper by R. Deknock (Belgium) consists of six cylindrical tubes one inside the other, with a gap of only about 3 mm between the tubes. Cooling water flows through the gap and it must not be obstructed by any slight distortion or misplacement of the cylinders. Ultrasonic methods have been devised to provide the necessary stringent checks.

Many other instances were given of the rapidly-widening contribution of non-destructive methods to process and quality control and to design improvements.